February 7, 2023 Board Meeting Information

Zoom address: https://us06web.zoom.us/j/89813457507

Call-in Number: (669) 900-9128 or (720) 707-2699

Meeting ID: 898 1345 7507

WALKER RIVER IRRIGATION DISTRICT BOARD OF DIRECTORS REGULAR MEETING YERINGTON, NEVADA

February 7, 2023 Tuesday 10:00 A.M.

NOTICE OF MEETING of the Board of Directors of Walker River Irrigation District

The Board of Directors of the Walker River Irrigation District will conduct a public meeting on Tuesday, February 7, 2023, beginning at 10:00 A.M. in the Board meeting room at 410 N. Main Street, Yerington, Nevada.

THIS MEETING WILL BE HELD IN PERSON AND HOSTED VIA ZOOM.

The public may attend in person and provide public comment and also comment on Agenda items by emailing comments to jessica@wrid.us. Comments received by email prior to 4:00 P.M. on February 6, 2023, will be entered into the record. Comments may also be submitted during the meeting and by participating in the Joint Zoom Meeting using the information below.

The District appreciates the public's patience and understanding during this difficult and challenging time.

Join Zoom Meeting

https://us06web.zoom.us/j/89813457507

Meeting ID: 898 1345 7507

One tap mobile +16694449171,,89813457507# US +17193594580,,89813457507# US

Dial by your location

+1 669 444 9171 US

+1 719 359 4580 US

+1 720 707 2699 US (Denver)

+1 253 205 0468 US

+1 253 215 8782 US (Tacoma)

+1 346 248 7799 US (Houston)

+1 564 217 2000 US

+1 646 558 8656 US (New York)

+1 646 931 3860 US

+1 689 278 1000 US

+1 301 715 8592 US (Washington DC)

+1 305 224 1968 US

+1 309 205 3325 US

+1 312 626 6799 US (Chicago)

+1 360 209 5623 US

+1 386 347 5053 US

+1 507 473 4847 US

Meeting ID: 898 1345 7507

Find your local number: https://us06web.zoom.us/u/kcG3Qh85TG

NOTICE

Agenda items may be taken out of order.

The Board may remove or delay discussion relating to an agenda item at any time.

The Board may combine two or more agenda items for consideration.

The meeting may be continued as deemed necessary.

Requests for supporting material provided to members of the Board, if any, can be provided electronically by a request to jessica@wrid.us. Such supporting material, if any, will be posted on the Walker River Irrigation District website.

OFFICIAL AGENDA

Action may be taken only on those items denoted "For possible action."

1. Public Comment

Any member of the public may address and ask questions of the Board relating to any matter within the Board's jurisdiction. Public comments need not be related to any item on the Agenda. Action will not be taken on any matter raised by the public until the matter is specifically included on an agenda as an item upon which action will be taken.

- 2. Roll Call and Determination of Quorum
- 3. Consideration of Minutes of the January 9, 2023, Regular meeting. (For possible action)
- 4. Water Master's report
- 5. Staff Reports including, but not limited to, those items listed:
 - A. Treasurer's Report
 - B. Consideration of Bills and Payroll for payment. (For possible action)
 - C. Manager's Report
 - D. Legal Counsel's Report
 - E. Storage Water Leasing Program Update

- F. 2023 Election Update
- 6. Presentation and discussion by Tim Bardsley and Chris Smallcomb with NOAA regarding the current year weather and water outlook for 2023 irrigation season.
- 7. Update from the Division of Water Resources regarding groundwater pumping and upcoming fieldwork schedules.
- 8. Update by Walker Basin Conservancy on activities related to the Walker Basin Restoration Program, including Acquisitions and Conservation and Stewardship Activities.
- 9. Discussion and consideration of resolution to solicit proposals to lease District land at Bridgeport Reservoir for grazing purposes which may consider, but not be limited to, the following bid criteria: (a) term; (b) grazing season use; (c) area to be leased; (d) number of animal units; (e) minimum bid, if any; (f) other requirements; (g) date for submission of written bids; and (h) allowance of oral bids at bid opening. (For possible action)
- 10. Discussion and consideration to solicit bids for the annual financial audit. (For possible action)
- 11. Review and consideration of establishing a preliminary apportionment of benefits and costs associated with the proposed Colony Canal local improvement district based upon a fraction the numerator of which is the number of acres in each parcel with an appurtenant surface water right and the denominator of which is the total number of acres with appurtenant surface water rights within the improvement district, as further described in the lists attached as Exhibits A and B. Appurtenant surface water rights include, water rights adjudicated in the final decree entered on April 14, 1936, as amended April 24, 1940, in the United States District Court for the District of Nevada, Case in Equity No. C-125, entitled United States of America, Plaintiff vs. Walker River Irrigation District, et al., Defendants, and also previously apportioned benefits from those certain storage water rights allocated to and held by Walker River Irrigation District in the final decree entered on April 14, 1936, as amended April 24, 1940, in the United States District Court for the District of Nevada, Case in Equity No. C-125, entitled United States of America, Plaintiff vs. Walker River Irrigation District, et al., Defendants. Therefore, all expenses associated with the care, operation, maintenance, management, repair, and necessary current improvement or replacement of the Colony Canal will be based upon this apportionment of benefits after it is adopted in final form by the District. (For possible action)
- 12. Consideration of petition defining the boundaries of and requesting the District Board of Directors to form Local Improvement District No. 6 to acquire, operate, maintain, repair, and improve the Campbell Ditch and Canal. (For possible action)
- 13. Director Comments
- 14. Public Comment

Any member of the public may address and ask questions of the Board relating to any matter within the Board's jurisdiction. Public comments need not be related to any item on the Agenda. Action will not be taken on any matter raised by the public until the matter is specifically included on an agenda as an item upon which action will be taken.

15. Adjournment

WALKER RIVER IRRIGATION DISTRICT BOARD OF DIRECTORS

Notice is hereby given that on February 7, 2023, the Board of Directors of the Walker River Irrigation District will conduct a meeting. The meeting will commence at 10:00 A.M. at the Walker River Irrigation District Office at 410 N. Main Street, Yerington, Nevada. The Official Agenda for that meeting is attached hereto and made a part of this Notice.

Date: January 31, 2023

ROBERT C. BRYAN Manager

I, Robert C. Bryan, WRID Manager, do hereby certify that the foregoing Agenda was duly posted on January 31, 2023, at the following locations:

Walker River Irrigation District Office, 410 N. Main Street, Yerington, Nevada Lyon County Courthouse, Main Street, Yerington, Nevada U.S. Post Office Bulletin Board, Main Street, Yerington, Nevada U.S. Post Office Bulletin Board, Highway 208, Smith, Nevada U.S. Post Office Bulletin Board, Highway 208, Wellington, Nevada Walker River Irrigation District's website (http://www.wrid.us)

The Nevada Public Notice website pursuant to NRS 232.2175 (https://notice.nv.gov)

ROBERT C. BRYAN

Manager

A meeting of the Walker River Irrigation District (WRID) Board of Directors was held on January 9, 2023. The meeting was called to order at 10:00 AM at the District Board Room, 410 N. Main St, Yerington, Nevada by President SNYDER.

Present:

Jim SNYDER President
Marcus MASINI Vice President
Richard NUTI Treasurer
David GIORGI Director
Dennis ACCIARI Director

Robert BRYAN General Manager

Counsel FERGUSON Legal Counsel, via zoom

Jessica HALTERMAN Secretary

Sandy NEVILLE Water Rights Specialist

Public Present:

Joanne Sarkisian, USBWC Carlie Henneman, WBC Ed Ryan, MV/SVCD Wyatt Fereday, NDWR AJ Jensby, NDWR Kat Dow, WBC David Hockaday, BOCC

Public Present via Zoom:

Don Smith Wes Walker, MBK Isaac Metcalf, NDOW

760-310-3262 760-310-3239

1. Public Comment

None presented.

2. Roll Call

All board members were present.

3. Consideration of Minutes of the December 7, 2022 Regular Meeting

Vice President MASINI made a motion to approve the minutes; Treasurer NUTI offered a second. The vote was called for and passed.

4. Water Master's Report

Joanne SARKISIAN reported Bridgeport is at 14,580 acre-feet (35%) and Topaz is at 23,620 acre-feet (40%). The reservoirs have room for water coming down at this point. There is no flooding expected from the reservoirs. Joanne stated there is 146" of snow at Leavitt Lake and everything is looking good.

5. Staff Reports:

A. Treasurer's Report

Treasurer NUTI reported as of December 31, 2022:

 Cash in Checking
 \$ 178,128.42

 Cash in Money Market
 \$ 846,297.71

 Cash in CDs
 \$ 757,568.24

 Total
 \$1,811,994.37

Secretary HALTERMAN advised there was a breakdown of the December 31st net position for all funds included behind the Treasurer's Report.

B. Consideration of Bills and Payroll for payment

Payee	Check #	Post Date	Amount
Associated Concrete Pumping	100210	12/07/2022	\$ 1,704.45
Desert Research Institute	100211	12/07/2022	\$ 7,579.58
Jim Menesini Petroleum	100212	12/07/2022	\$ 115.38
Lyon County Recorder	100213	12/07/2022	\$ 22.14
MBK Engineers	100214	12/07/2022	\$ 1,990.50
NV Energy	100215	12/07/2022	\$ 337.18
Public Employees' Benefits	100216	12/07/2022	\$ 870.23
Quill	100217	12/07/2022	\$ 180.00
Sierra Office Solutions	100218	12/07/2022	\$ 81.44
Southwest Gas Corporation	100219	12/07/2022	\$ 550.65
USPS	100220	12/07/2022	\$ 224.00
Xerox Corporation	100221	12/07/2022	\$ 228.35
Yerington Ready Mix	100222	12/07/2022	\$ 4,915.89
Ameritas Life Insurance Corp	100223	12/13/2022	\$ 1,027.80
City of Yerington	100224	12/13/2022	\$ 83.73
Desert Research Institute	100225	12/13/2022	\$ 12,896.32
Giomi, Inc.	100226	12/13/2022	\$ 136.16
MF Barcellos	100227	12/13/2022	\$ 2,765.54
NV Energy	100228	12/13/2022	\$ 39.05
NWRA	100229	12/13/2022	\$ 675.00
PERS Administrative Fund	100230	12/13/2022	\$ 9,467.00
Purchase Power / Pitney	100231	12/13/2022	\$ 653.75
Quill	100232	12/13/2022	\$ 714.94
Smith Valley Conservation	100233	12/13/2022	\$ 3,981.13
Standard Insurance Company	100234	12/13/2022	\$ 248.78
Sticks and Stones Buildings Material Inc	100235	12/13/2022	\$ 2,965.09

THE PARTS HOUSE	100236	12/13/2022	\$ 135.21
True Value	100237	12/13/2022	\$ 101.94
Wells Fargo Card Services	100238	12/13/2022	\$ 1,542.64
ABILA Dept 2145	100240	12/28/2022	\$ 205.77
D & S Waste Removal	100241	12/28/2022	\$ 213.82
MBK Engineers	100242	12/28/2022	\$ 2,115.00
Municipal Treatment Equip	100243	12/28/2022	\$ 3,757.00
Quill	100244	12/28/2022	\$ 814.82
Sierra Office Solutions	100245	12/28/2022	\$ 73.95
Standard Insurance Company	100246	12/28/2022	\$ 248.78
USBWC	100247	12/28/2022	\$ 32,968.00
Vision Service Plan - Nevada	100248	12/28/2022	\$ 186.05
White Cap Construction	100249	12/28/2022	\$ 546.02
Woodburn & Wedge	100250	12/28/2022	\$ 47,589.00
Hometown Health		12/16/2022	\$ 8,520.51
Alhambra		12/19/2022	\$ 145.89
Verizon Wireless		12/19/2022	\$ 292.66
Spectrum		12/29/2022	\$ 224.90
Alhambra		12/28/2022	\$ 98.42
HomeTown Health		12/28/2022	\$ 8,615.17
Paycor		12/20/2022	\$ 167.00
Payroll Taxes		12/31/2022	\$ 5,761.50
December Payroll		12/31/2022	\$ 33,378.19
Grand Totals:			\$ 202,156.32

Director GIORGI made a motion to approve the bills; Vice President MASINI offered a second. The vote was called for and passed.

C. Manager's Report

GM BRYAN reported Topaz is at 23,580 acre-feet (39% capacity) and has stored 12,480 acre-feet since November 1st. Bridgeport is at 14,580 acre-feet (34% capacity) and has stored 7,847 acre-feet since November 1st. The USGS gages site figures and the SNOTEL sites figures are in the packet and are explained as follows:

- The upper valley gages in Bridgeport are frozen. GM BRYAN has fielded multiple phone calls over the past few weeks regarding flooding; the reservoirs nor the rivers are flooding right now. Everything that is flooding right now is coming from the sky and cannot be controlled. Peaked last week at 800cfs near Coleville and it was only 1 day. The daily storage has been 300-500 acre-feet in Topaz and less than that in Bridgeport.

- The SNOTEL report indicates there is 146" of snow with 43.4" of water at Leavitt Lake. Leavitt Meadows has 51" of snow with 14" of water; Lobdell has 68" of snow with 18.2" of water; Monitor Pass has 64" of snow with 19.3" of water; Sonora has 80" of snow with 22" of water; Summit has 78" of snow with 21" of water; and Virginia Lakes Ridge has 67" of snow with 16.3" of water. The reservoirs will definitely be full and there is no indication that the weather pattern is going to change over the course of the next few weeks.
- River Forecast Center report shows that the current conditions are above average and near 400 cfs range for Topaz and close to 300cfs for Bridgeport. The District is not a flood control district but will assist where we can. When the reservoirs get close to 70-75% and the forecast is the same, the District will be in constant meetings and communication with MBK, NOAA, and the River Forecast Center. There is not anything indicating there should be concern as of right now.
- The July 1 forecast shows the exceedance plots for East Walker near Bridgeport and West Walker below Little Walker.
- The April to July and March to July forecasts indicate 230K acre-feet going through the system on the West Walker and 99-110K acre-feet through the system on the East. Precipitation on the Walker report shows the basin is above average for this time.
- The SWE shows we are trending toward the record. The thaw-hard freeze patterns are good because it creates layers of ice and snow which will make the runoff longer.
- The soil saturation report shows that the soil was below average at the beginning of November but is now above average to date.

The shop crew has been performing scheduled repairs and maintenance as well as doing a lot of monitoring of the drains, low lying flood areas, and other areas of concern. The crew is making a list of areas of concern but most of the areas cannot be accessed without getting stuck. Due to the precipitation, several roads are too dangerous to drive. GM BRYAN recommend that ditch companies monitor stock water and take care of weed jams.

On December 15th, NDWR gave a presentation on projections for the 2022 pumping numbers in each valley. The meeting was well attended with participants from both valleys. There was good feedback from State as well as farmers; some of that feedback generated further discussions on working together. GM BRYAN will be reaching out to each group to set up a meeting before NDWR comes back in March to report what the ground water measurements were. After the March meeting, GM BRYAN is hoping to have meetings with each valley group to discuss the 2023 season.

On December 9th, GM BRYAN attended a meeting with Lahontan Water Quality Control Board and BRO regarding the agreement for the Bridgeport grazing waiver. BRO was active with the District years ago, but went wayside with the pandemic. The group is progressing now and a new report from UC Davis shows that on farm

changes have improved the water quality. Altering District property is not being considered at this point. The District will still be listed as cooperator and will keep collaborating with BRO and LWQCB.

GM BRYAN reported that a couple week ago Douglas County reached out to him to get permission to replace the playground equipment at Topaz. Being that it was just to replace what was already there, GM BRYAN gave them written approval. Their lease agreement is due for renewal in 2024, but they have expressed interest in meeting with the District well before then to discuss the lease. GM BRYAN will report back to the Board with the status of any meetings.

Last Friday, GM BRYAN met with representatives from UNR, DRI and the State Climatologist to discuss creating a Nevada Water Network that will be a collaboration amongst other users in Nevada. The program is grant funded through UNR and may provide opportunities to get funding for programs such as the aerial cloud seeding. The group is still figuring out what needs to be put together. There will be meetings on the 23rd and 30th of this month. GM BRYAN will keep the Board updated.

Last week GM BRYAN received word that Governor Lombardo did not retain DCNR's Acting Director Jim Lawrence but did appoint James Settelmeyer to the position. James is familiar with the Walker Basin. GM BRYAN hopes that the group can pick up where the MOU and gaging efforts left off. GM BRYAN will keep the Board informed of progress.

Due to weather, Dr. Styles did not come the week before last but will be at the District during the week of the 17th. If anyone needs to talk or meet with him, let GM BRYAN know.

On January 18th, GM BRYAN will be participating in the Nevada State Water Plan Stakeholder Advisory Board meeting. The group is being put together by NDWR to address drought. GM BRYAN will report back to the Board on how the meeting goes.

GM BRYAN will be attending the NWRA conference during the week of January 30th.

Vice President MASINI asked GM BRYAN if he has heard anything regarding the cloud seeding; GM BRYAN stated he had not talked to Frank for a few months but Rick is seeding the Central Valleys.

D. Legal Counsel's Report

Counsel FERGUSON stated he did not have an update. GM BRYAN stated the NV Energy agreement was signed and the process is in escrow right now.

E. Storage Water Leasing Program Update

Wes WALKER advised that NFWF has given the approval to move forward with another year of the Stored Water Leasing Program. Wes expects good participation given the current conditions. First on the schedule is to get the regulatory approvals. MBK will have the necessary information to the State of California by the end of this week, there is a 10 day review period followed by a 30 day noticing period so the approval should be sometime in late February. After the State of California approval, it will be taken to the Federal Court which takes approximately 1 month for approval. The State of Nevada is the final step and that usually takes a few days. Hopefully the program is up and running in mid-July which is consistent with other years. The allocation will be set on March 7th and the landowner notices can be mailed out. The application period is expected to be April 1st to the middle of May with a final commitment by May 31st. The releases should start when the decree starts to fall off and could run a few weeks or a few months depending on the participation level.

F. 2023 Election Update

Secretary HALTERMAN reported that this is an election year and Districts 2, 3, and 4 are up for election. District 2 is currently represented by Jim Snyder, District 3 is currently represented by David Giorgi, and District 4 is currently represented by Richard Nuti. Nominations open on February 13th and close on March 15th. There is a \$25 nomination fee. The registration for any election is always open but for this election, the registration closes on March 21st. Any property or water right that has changed ownership, name, or any other change that would have resulted in a new or modified water card must have a new registration to reflect the changes. Letters will be mailed to all water right holders during the week of January 16-20th and the election, if necessary, will be April 4th. If there is no opposition in any District, the election will not be held.

6. Presentation by Chris Smallcomb with NOAA regarding the current year weather and water outlook for 2023 irrigation season.

Chris Smallcomb presented on the 2023 irrigation season weather and water outlook. Highlights included:

- Tuesday morning there will be a snow event but should be finished around noon.
- There is a flood warning for small creeks.
- The odds of receiving 2" of water equivalent over the next two weeks is high; 8" is there, but mainly on the west slopes of the Sierras.
- The precipitation outlook is above normal for the next two weeks.
- The temperature outlook is near to above normal through January 15th but below normal through January 23rd. Any storms after this weekend could tend to be cooler.
- Atmospheric river landfall probability is fairly strong up to January 15th.

- The balance of January into early February shows equal chances of precipitation and the temperature outlook is below average.
- The spring into early summer outlook has a 3 out of 4 chance for above normal temperatures in April, May & June that may result in earlier than normal runoff.
- Snowpack is doing well. As of January 6th, the Walker River Basin was 241% of normal compared to 167% of normal last year.
- The Walker River Basin is already above the median snowpack for March.
- Soil moisture is above normal which is good, but it does prime the Basin for flooding with any major atmospheric river storms.
- The 5-10 day outlook shows rises on the river, but well below monitor/flood stages.
- Snowpack shows that if the Basin receives no more snow, it would be near or slightly above the median peak, but may have an earlier and sudden melt off; middle of the run scenario keeps the Basin above normal; with more storms, the Basin would be tracking near the historical map points.
- Water Supply Outlook shows the West Walker 138% of normal and 190% on the East Walker.

7. Update from the Division of Water Resources regarding groundwater pumping and upcoming fieldwork schedules.

Wyatt FEREDAY reported things are looking good and the department is excited for this year. AJ will be out doing spring level measurements starting in February. NDWR may discontinue the fall level measurements as they are not very reliable since wells are shut off close to the measurement times. The spring to spring levels are more favorable in terms of recharge. Wyatt stated the December 15th presentation went well and there was a lot of great conversation and feedback.

Wyatt reported he has accepted a job with BLM and will be ending his employment with NDWR within the next month. He believes the District is in good hands with AJ, Kip, Adam and Chad.

Vice President MASINI asked if NDWR will be monitoring the use of supplemental wells during the Stored Water Leasing Program; Wyatt stated NDWR considers the leased water as used water. The leased water is used against the 4.0 duty and the department does watch to see who is using their well to supplement for the leased water. During the first year of the program, Wyatt did send out many letters to supplemental users that abused the right, but the past two years no one has abused their rights. Wyatt stated only supplemental rights can be monitored, primary rights cannot.

Treasurer NUTI asked if there would be a chance of getting water into some areas to help recharge the underground aquifer; Wyatt stated that is a possibility. Kip is taking the lead of aquifer storage and recovery. Wyatt recommended referring back to Kip's earlier presentation on ASR and AR permits. AR permits do not give a credit, but ASR does give a credit.

8. Update by the Walker River Conservancy on activities related to the Walker Basin Restoration Program, including Acquisitions and Conservation and Stewardship Activities.

Carlie HENNEMAN stated she did not have much of an update, but wanted to introduce the new Water Program Manager, Kat Dow. Carlie also advised USGS had published a 60 page report on how groundwater pumping affects stream water efficiencies and encouraged everyone to read it; GM BRYAN stated he had emailed the document to the well user groups.

9. Director Comments

President SNYDER asked if there were ways to secure funding for flood prevention; GM BRYAN stated the District could reach out to Lyon County and Nevada Department of Emergency Management. GM BRYAN stated the County Commissioners declared a state of emergency for flood events and that may help in recouping costs. GM BRYAN stated that in 2017, Lyon County did give some money to offset some of the costs and the District did get equipment, but the promised reimbursement did not come once all was said and done. Treasurer NUTI asked how much was spent in 2017; Secretary HALTERMAN stated the cost after the County's contribution of \$30,000 the cost was approximately \$117,000 just for labor. GM BRYAN reported that TCID was able to recoup their costs through FEMA. Treasurer NUTI asked if being a reclamation project helped TCID get their reimbursement; GM BRYAN stated he was not certain, he could see it being a benefit. GM BRYAN stated he attended multiple meetings with Lyon County, Nevada Department of Emergency Management, and FEMA and the consensus was that all costs were going to be reimbursed, but even after submitting all of the paperwork they asked for, no money was reimbursed. At this point, the flood concern is not there yet. In 2017, it rained for 4 days and there was 4,000 cfs going through Antelope Valley for 16 days after that. The sediment was a concern then but there were the same problems of where to put it. It is not cost efficient to haul it behind Y hill and there is no room on the banks. Treasurer NUTI stated he was disappointed that at the state meeting they said money would be reimbursed but that was not the case. GM BRYAN stated the District did receive extra equipment but had to hire extra help to run the machines daily from the beginning of March through the beginning of August. Peri & Sons had an excavator and operator working during that time and the District did not get a bill. GM BRYAN stated he will reach out to the County to discuss funding.

10. Public Comment

None presented.

11. Adjournment

Director ACCIARI made a motion to adjourn; Treasurer NUTI offered a second. The vote was called for and passed. The meeting adjourned at 11:07am.

Jim Snyder, President	Marcus Masini, Vice President
Richard Nuti, Treasurer	Dennis Acciari, Director
David Giorgi, Director	

Walker River Irrigation District Balance Sheet As of 1/31/2023

<u>-</u>	Current Year
Assets	
Current Assets	
Cash & Cash Equivalents	
Cash in Checking	126,319.49
Cash in Money Market	905,076.15
Cash in CDs	757,568.24
Total Cash & Cash Equivalents	1,788,963.88
Total Current Assets	1,788,963.88
Total Assets	1,788,963.88

Walker River Irrigation District General Ledger Report- HYTE HYTE

Date	Trans.	Journal	Reference	Credit				
A/P								
Account:	101-110	0-01 (Gen	eral-Cash in Checking)					
01/09/2023	109-18	A/P	Ameritas Life Insura-Computer Check-100251		\$622.20			
01/09/2023	109-22	A/P	NV Energy-Computer Check-100252	Computer Check-100252				
01/09/2023	109-24	A/P	Pitney Bowes Global -Computer Check-100253		\$213.42			
01/09/2023	109-26	A/P	Public Employees' Be-Computer Check-100254		\$870.23			
01/09/2023	109-28	A/P	Sciarani & CoComputer Check-100255		\$21,000.00			
01/09/2023	109-32	A/P	ABC Fire-Computer Check-100257		\$197.94			
01/11/2023	118-69	A/P	City of Yerington-Computer Check-100258		\$55.82			
01/11/2023	118-77	A/P	Lyon County-Computer Check-100261		\$23.14			
01/11/2023	118-79	A/P	MF Barcellos-Computer Check-100262		\$309.13			
01/11/2023	118-87	A/P	NV Energy-Computer Check-100263		\$247.32			
01/11/2023	118-95	A/P	PERS Administrative -Computer Check-100265		\$6,420.57			
01/11/2023	118-99	A/P	Petty Cash-Computer Check-100266		\$700.00			
01/11/2023	118-101	A/P	Southwest Gas Corpor-Computer Check-100267		\$382.40			
01/11/2023	118-107	A/P	Wells Fargo Card Ser-Computer Check-100269		\$3,154.69			
01/27/2023	122-57	A/P	Alhambra-Bank Draft-300013		\$73.94			
01/27/2023	122-61	A/P	HomeTown Health-Bank Draft-300014		\$4,808.08			
01/27/2023	122-65	A/P	Ameritas Life Insura-Computer Check-100270		\$622.20			
01/27/2023	122-77	A/P	Petty Cash-Computer Check-100275		\$69.69			
01/27/2023	122-83	A/P	Standard Insurance C-Computer Check-100276		\$136.48			
01/27/2023	122-89	A/P	USBWC-Computer Check-100278		\$93,545.30			
01/27/2023	122-91	A/P	Vision Service Plan -Computer Check-100279		\$109.30			
01/27/2023	122-95	A/P	Woodburn & Wedge-Computer Check-100280		\$31,984.50			
01/27/2023	122-101	A/P	Xerox Corporation-Computer Check-100281		\$282.24			
01/27/2023	122-103	A/P	Xerox Financial Serv-Computer Check-100282		\$36.16			
01/27/2023	123-8	A/P	Verizon Wireless-Bank Draft-300015		\$44.00			
				\$0.00	\$165,946.99			
Account:	102-110	0-01 (Res	ervoir Fund-Cash in Checking)					
01/11/2023	118-83	A/P	MF Barcellos-Computer Check-100262		\$175.42			
01/11/2023	118-91	A/P	NV Energy-Computer Check-100263		\$37.37			
01/11/2023	118-109	A/P	Wells Fargo Card Ser-Computer Check-100269		\$58.45			
01/27/2023	122-69	A/P	CDTFA Special Taxes -Computer Check-100271		\$11,229.70			
01/27/2023	122-87	A/P	U.S. Geological Surv-Computer Check-100277		\$31,681.00			
01/27/2023	122-97	A/P	Woodburn & Wedge-Computer Check-100280		\$6,632.50			
01/27/2023	123-10	A/P	Verizon Wireless-Bank Draft-300015	\$58.45				
				\$0.00	\$49,872.89			
Account:	106-110	0-01 (Loc	al #4-Cash in Checking)					
01/11/2023	118-73	A/P	Farm-Assist, IncComputer Check-100259		\$38,896.00			
01/11/2023	118-111	A/P	Wells Fargo Card Ser-Computer Check-100269	_	\$21.99			

				\$0.00	\$38,917.99
Account:	107-110	0-01 (Ea:	uipment-Cash in Checking)		
01/09/2023	109-20	A/P	Ameritas Life Insura-Computer Check-100251		\$405.60
01/11/2023	118-71	A/P	City of Yerington-Computer Check-100258		\$27.91
01/11/2023	118-75	A/P	Jim Menesini Petrole-Computer Check-100260		\$63.62
01/11/2023	118-81	A/P	MF Barcellos-Computer Check-100262		\$2,241.80
01/11/2023	118-89	A/P	NV Energy-Computer Check-100263		\$123.66
01/11/2023	118-93	A/P	O'Reilly Automotive,-Computer Check-100264		\$116.28
01/11/2023	118-97	A/P	PERS Administrative -Computer Check-100265		\$3,141.59
01/11/2023	118-103	A/P	Southwest Gas Corpor-Computer Check-100267		\$182.20
01/11/2023	118-105	A/P	THE PARTS HOUSE-Computer Check-100268		\$6.49
01/11/2023	118-113	A/P	Wells Fargo Card Ser-Computer Check-100269		\$102.47
01/27/2023	122-59	A/P	Alhambra-Bank Draft-300013		\$36.97
01/27/2023	122-63	A/P	HomeTown Health-Bank Draft-300014		\$3,759.76
01/27/2023	122-67	A/P	Ameritas Life Insura-Computer Check-100270		\$405.60
01/27/2023	122-73	A/P	Mason Valley Tire-Computer Check-100273		\$50.00
01/27/2023	122-81	A/P	Petty Cash-Computer Check-100275		\$180.00
01/27/2023	122-85	A/P	Standard Insurance C-Computer Check-100276		\$112.30
01/27/2023	122-93	A/P	Vision Service Plan -Computer Check-100279		\$76.75
01/27/2023	123-12	A/P	Verizon Wireless-Bank Draft-300015		\$190.67
				\$0.00	\$11,223.67
Account:	201-110	0-02 (Caı	mpbell Ditch-Cash in Checking)		
01/09/2023	109-30	A/P	Sticks and Stones Bu-Computer Check-100256		\$297.79
				\$0.00	\$297.79
Account:	203-110	0-02 (Ply	mouth Ditch-Cash in Checking)		
01/11/2023	118-115	-	Wells Fargo Card Ser-Computer Check-100269		\$22.00
				\$0.00	\$22.00
Account:	210-110	0-02 (Nic	chol Merritt Ditch-Cash in Checking)		
01/11/2023	118-117	=	Wells Fargo Card Ser-Computer Check-100269		\$43.99
				\$0.00	\$43.99
Account:	301-110	0-03 (30 ²	1- Grants-Cash in Checking)		
01/11/2023	118-85	A/P	MF Barcellos-Computer Check-100262		\$228.47
01/11/2023	118-119	A/P	Wells Fargo Card Ser-Computer Check-100269		\$100.00
01/27/2023	122-71	, A/P	Desert Research Inst-Computer Check-100272		\$5,834.06
01/27/2023	122-75	A/P	MBK Engineers-Computer Check-100274		\$1,598.00
01/27/2023	122-79	A/P	Petty Cash-Computer Check-100275		\$27.90
01/27/2023	122-99	A/P	Woodburn & Wedge-Computer Check-100280		\$3,480.00
		,	, and the stage of	\$0.00	\$11,268.43
A/R Account:	106-120	0-01 (1 64	cal #4-Cash in Money Market)		
01/06/2023	100-120	A/R	Deposit 134 - Summarized A/R Payment	\$1,960.00	
01/00/2023	114-2	A/R	Deposit 140 - Summarized A/R Payment	\$806.70	
01/10/2023	117 4	ryn	Deposit 170 Julillianzea A/IVI ayınıcılı	ΨΟΟΟ.1Ο	

				\$2,766.70	\$0.00
Account:	107-120	00-01 (E	quipment-Cash in Money Market)		
01/12/2023	112-2	A/R	Deposit 137 - Summarized A/R Payment	\$15,500.04	
				\$15,500.04	\$0.00
Account:	204-120)0-02 (G	reenwood Ditch-Cash in Money Market)		
01/23/2023	116-1	A/R	Deposit 142 - Summarized A/R Payment	\$2,826.12	
				\$2,826.12	\$0.00
Account:	205-120	00-02 (N	lickey Ditch-Cash in Money Market)		
01/23/2023	116-2	A/R	Deposit 143 - Summarized A/R Payment	\$2,826.12	
			·	\$2,826.12	\$0.00
Account:	211-120	00-02 (C	olony Ditch-Cash in Money Market)		
01/18/2023	113-1	A/R	Deposit 138 - Summarized A/R Payment	\$9,930.97	
			·	\$9,930.97	\$0.00
C/R	101 100	00.04.6			
Account:			eneral-Cash in Money Market)	¢2 272 F4	
01/06/2023	108-61	C/R	Deposit 131 - Summarized C/R Receipt	\$2,272.54	
01/06/2023	108-57	C/R	Deposit 132 - Summarized C/R Receipt	\$251.62	
01/06/2023	108-54	C/R	Deposit 133 - Summarized C/R Receipt	\$13.73	
01/06/2023	108-50	C/R	Deposit 135 - Summarized C/R Receipt	\$1,500.00	
01/06/2023	108-49	C/R	Deposit 136 - Summarized C/R Receipt	\$6,665.60	
				\$10,703.49	\$0.00
Account:	102-120	00-01 (R	eservoir Fund-Cash in Money Market)		
01/06/2023	108-60	C/R	Deposit 131 - Summarized C/R Receipt	\$1,368.50	
01/06/2023	108-56	C/R	Deposit 132 - Summarized C/R Receipt	\$158.67	
01/06/2023	108-53	C/R	Deposit 133 - Summarized C/R Receipt	\$9.92	
01/06/2023	108-48	C/R	Deposit 136 - Summarized C/R Receipt	\$1,191.30	
				\$2,728.39	\$0.00
Account:	103-120	00-01 (Le	ocal #1-Cash in Money Market)		
01/06/2023	108-52	C/R	Deposit 133 - Summarized C/R Receipt	\$1.03	
01/06/2023	108-47	C/R	Deposit 136 - Summarized C/R Receipt	\$19.89	
			·	\$20.92	\$0.00
Account:	104-120	00-01 (Le	ocal #2-Cash in Money Market)		
01/06/2023	108-46	C/R	Deposit 136 - Summarized C/R Receipt	\$476.04	
				\$476.04	\$0.00
Account:	105-120)0-01 (Le	ocal #3-Cash in Money Market)		
01/06/2023	108-59	C/R	Deposit 131 - Summarized C/R Receipt	\$52.83	
01/06/2023	108-45	C/R	Deposit 136 - Summarized C/R Receipt	\$1.25	
			•	\$54.08	\$0.00

Account:	107-120	0-01	(Equipment-Cash in Money Market)		
01/06/2023	108-58	C/R	Deposit 131 - Summarized C/R Receipt	\$466.39	
01/06/2023	108-55	C/R	Deposit 132 - Summarized C/R Receipt	\$51.64	
01/06/2023	108-51	C/R	Deposit 133 - Summarized C/R Receipt	\$2.82	
01/06/2023	108-44	C/R	Deposit 136 - Summarized C/R Receipt	\$1,366.64	
01/18/2023	117-1	C/R	Deposit 141 - Summarized C/R Receipt	\$500.00	
				\$2,387.49	\$0.00
Account:	204-120	0-02	(Greenwood Ditch-Cash in Money Market)		
01/23/2023	117-3	C/R	Deposit 144 - Summarized C/R Receipt	\$746.94	
				\$746.94	\$0.00
Account:	205-120	0-02	(Mickey Ditch-Cash in Money Market)		
01/23/2023	117-4	C/R	Deposit 144 - Summarized C/R Receipt	\$746.94	
				\$746.94	\$0.00
J/E	101 110	0.01	(Canaral Cash in Chashing)		
Account:			(General-Cash in Checking)		¢1 20F F0
01/15/2023	119-11	J/E	Payroll		\$1,205.58 \$1,204.40
01/15/2023	119-20	J/E	Payroll		\$1,304.49
01/15/2023	119-29	J/E	Payroll		\$1,692.95
01/31/2023	125-8	J/E	Payroll		\$480.94
01/31/2023	125-29	J/E	Payroll		\$1,439.61 \$0.043.13
01/31/2023	125-39	J/E	Payroll		\$9,843.13
01/31/2023	125-94	J/E	Payroll		\$1,660.89
01/31/2023	125-103	J/E	Payroll		\$2,004.40
				\$0.00	\$19,631.99
Account:	102-110	0-01	(Reservoir Fund-Cash in Checking)		
01/31/2023	125-42	J/E	Payroll		\$803.11
01/31/2023	125-44	J/E	Payroll		\$702.60
				\$0.00	\$1,505.71
Account:	107-110	0-01	(Equipment-Cash in Checking)		
01/15/2023	119-37	J/E	Payroll		\$461.75
01/15/2023	119-44	J/E	Payroll		\$1,167.48
01/15/2023	119-53	J/E	Payroll		\$1,409.82
01/15/2023	119-61	J/E	Payroll		\$519.46
01/15/2023	119-70	J/E	Payroll		\$1,787.26
01/31/2023	125-52	J/E	Payroll		\$792.06
01/31/2023	125-59	J/E	Payroll		\$1,388.64
01/31/2023	125-68	J/E	Payroll		\$1,683.32
01/31/2023	125-76	J/E	Payroll		\$700.36
01/31/2023	125-85	J/E	Payroll	_	\$2,129.03
				\$0.00	\$12,039.18

Cash & Cash Equivalent Balances for last 5+ years

	2018	2019	2020	2021	2022
January	\$ 2,858,050.40	\$ 2,774,664.08	\$ 2,698,995.65	\$ 1,595,797.77	\$ 1,808,499.63
February	\$ 2,819,375.59	\$ 2,608,581.71	\$ 2,653,618.99	\$ 1,649,432.95	\$ 1,805,941.91
March	\$ 2,897,158.39	\$ 2,470,877.11	\$ 2,608,927.11	\$ 1,486,551.79	\$ 1,858,591.28
April	\$ 2,806,487.95	\$ 2,776,243.95	\$ 2,430,849.36	\$ 1,542,452.33	\$ 1,820,778.95
May	\$ 2,767,979.62	\$ 2,758,566.68	\$ 2,347,656.69	\$ 1,668,053.83	\$ 1,670,141.12
June	\$ 2,599,190.15	\$ 2,649,311.61	\$ 2,073,214.01	\$ 1,572,457.67	\$ 1,800,294.94
July	\$ 2,590,156.23	\$ 2,405,243.06	\$ 1,915,363.18	\$ 1,449,159.71	\$ 1,563,023.36
August	\$ 2,700,238.25	\$ 2,379,564.66	\$ 1,762,583.28	\$ 1,604,588.00	\$ 1,588,179.79
September	\$ 2,705,200.33	\$ 2,296,206.25	\$ 1,734,127.72	\$ 1,523,514.42	\$ 1,421,835.88
October	\$ 3,127,469.91	\$ 2,326,691.69	\$ 2,127,177.07	\$ 1,843,319.85	\$ 1,201,135.61
November	\$ 2,907,664.91	\$ 2,646,079.87	\$ 1,835,973.02	\$ 1,603,494.30	\$ 1,858,446.11
December	\$ 2,935,083.50	\$ 2,570,577.66	\$ 1,758,426.30	\$ 1,731,358.16	\$ 1,740,894.64

	Net Position FY23																
	General Fund		Reservoir Fund	<u>E</u> (quipment Fund Distr		<u>Water</u> <u>Distribution</u> <u>Fund</u>		ibution Local #1 SV Local #		Local #2 Vabuska/West		Local #3 East/Main	Loc	Local #4 Saroni		deral Grants Fund
6/30/2022	\$	689,738.00	\$ 1,116,994.00	\$	(104,808.00)	\$	13,152.00	\$	104,745.00	\$	(12,964.00)	\$	198,545.00	\$	(145,845.00)	\$	(218,141.00)
7/31/2022	\$	650,593.20	\$ 1,116,328.02	\$	(93,952.54)	\$	12,260.52	\$	104,516.42	\$	(12,824.58)	\$	197,853.85	\$	(148,963.62)	\$	(149,646.06)
8/31/2022	\$	492,150.73	\$ 1,137,609.80	\$	(94,169.76)	\$	12,215.71	\$	104,737.58	\$	(12,625.93)	\$	195,052.36	\$	(149,844.75)	\$	(174,172.91)
9/30/2022	\$	343,987.34	\$ 1,130,257.06	\$	(102,778.30)	\$	11,649.88	\$	104,737.58	\$	(14,308.05)	\$	187,813.67	\$	(152,107.50)	\$	(198,122.56)
10/31/2022	\$	339,255.77	\$ 1,086,508.26	\$	(115,359.94)	\$	11,386.48	\$	104,854.24	\$	(18,767.75)	\$	188,753.37	\$	(153,679.16)	\$	(159,609.72)
11/30/2022	\$	235,204.55	\$ 1,077,041.30	\$	(166,708.17)	\$	11,267.36	\$	104,854.24	\$	(18,767.75)	\$	188,753.37	\$	(146,752.25)	\$	(179,900.41)
12/31/2022	\$	261,803.07	\$ 1,105,082.72	\$	(162,564.90)	\$	13,098.25	\$	106,200.92	\$	(16,904.37)	\$	193,128.21	\$	(113,556.89)	\$	(218,904.53)
1/31/2023	\$	475,420.72	\$ 1,186,341.64	\$	(96,880.65)	\$	16,661.93	\$	109,882.08	\$	(10,947.66)	\$	202,693.50	\$	(128,029.81)	\$	(230,172.96)
Change in Net																	
Position	\$	(214,317.28)	\$ 69,347.64	\$	7,927.35	\$	3,509.93	\$	5,137.08	\$	2,016.34	\$	4,148.50	\$	17,815.19	\$	(12,031.96)

Walker River Irrigation District January 2023 Bills & Payroll

Payee	Check No.	Date	Amount
Ameritas Life Insurance Corp	100251	01/09/2023	\$ 1,027.80
NV Energy	100252	01/09/2023	\$ 38.24
Pitney Bowes Global Financial Services LLC	100253	01/09/2023	\$ 213.42
Public Employees' Benefits Program	100254	01/09/2023	\$ 870.23
Sciarani & Co.	100255	01/09/2023	\$ 21,000.00
Sticks and Stones Buildings Material Inc	100256	01/09/2023	\$ 297.79
SUMMIT FIRE & SECURITY	100257	01/09/2023	\$ 197.94
City of Yerington	100258	01/11/2023	\$ 83.73
Farm-Assist, Inc.	100259	01/11/2023	\$ 38,896.00
Jim Menesini Petroleum	100260	01/11/2023	\$ 63.62
Lyon County	100261	01/11/2023	\$ 23.14
MF Barcellos	100262	01/11/2023	\$ 2,954.82
NV Energy	100263	01/11/2023	\$ 408.35
O'Reilly Automotive, Inc.	100264	01/11/2023	\$ 116.28
PERS Administrative Fund	100265	01/11/2023	\$ 9,562.16
Petty Cash	100266	01/11/2023	\$ 700.00
Southwest Gas Corporation	100267	01/11/2023	\$ 564.60
THE PARTS HOUSE	100268	01/11/2023	\$ 6.49
Wells Fargo Card Services Payment Remittance Center	100269	01/11/2023	\$ 3,503.59
Alhambra	300013	01/27/2023	\$ 110.91
HomeTown Health	300014	01/27/2023	\$ 8,567.84
Verizon Wireless	300015	01/27/2023	\$ 293.12
Ameritas Life Insurance Corp	100270	01/27/2023	\$ 1,027.80
CDTFA Special Taxes and Fees Remittance Processing	100271	01/27/2023	\$ 11,229.70
Desert Research Institute	100272	01/27/2023	\$ 5,834.06
Mason Valley Tire	100273	01/27/2023	\$ 50.00
MBK Engineers	100274	01/27/2023	\$ 1,598.00
Petty Cash	100275	01/27/2023	\$ 277.59
Standard Insurance Company	100276	01/27/2023	\$ 248.78
U.S. Geological Survey	100277	01/27/2023	\$ 31,681.00
USBWC	100278	01/27/2023	\$ 93,545.30
Vision Service Plan - Nevada	100279	01/27/2023	\$ 186.05
Woodburn & Wedge	100280	01/27/2023	\$ 42,097.00
Xerox Corporation	100281	01/27/2023	\$ 282.24
Xerox Financial Services	100282	01/27/2023	\$ 36.16
January Payroll	PAYROLL	01/31/2023	\$ 40,533.71

Total Bills & Payroll

\$ 318,127.46

Wells Fargo Breakdown

3,503.59

50.12 Amazon.com- office supplies 292.89 Verizon Wireless \$ \$ 222.50 Spaeth Technologies Partially billed to NFWF 519.99 Amazon.com- filing cabinet \$ \$ \$ \$ \$ 170.88 Amazon.com- muck boots 963.89 Office Depot- projector 65.00 Wateruse Class 29.99 Amazon.com- office supplies 100.81 Microsoft Monthly Subscription 85.69 AT&T Mobility 88.97 Amazon.com- office supplies \$ \$ \$ \$ 334.92 Sirius XM- annual subscription 14.99 Adobe Monthly Subscription 253.75 Amazon.com- communication equipment 67.20 Amazon.com- communication equipment

242.00 Country Sunflower- end of season safety meeting

Legal Expenses for last 5 years- in CALENDAR years

	2018	2019	2020	2021	2022
January	\$ 9,248.73	\$ 49,366.91	\$ 27,519.50	\$ 91,978.75	\$ 34,932.50
February	\$ 7,909.56	\$ 26,816.90	\$ 35,946.10	\$ 112,658.30	\$ 36,874.47
March	\$ 16,385.50	\$ 20,238.22	\$ 42,378.90	\$ 71,055.00	\$ 30,682.50
April	\$ 15,208.34	\$ 33,802.35	\$ 38,281.75	\$ 32,827.47	\$ 38,681.77
May	\$ 11,289.60	\$ 39,307.41	\$ 40,495.00	\$ 37,405.59	\$ 50,775.59
June	\$ 16,206.50	\$ 32,246.10	\$ 32,134.50	\$ 42,480.00	\$ 66,923.19
July	\$ 22,347.00	\$ 28,084.90	\$ 21,077.00	\$ 44,915.50	\$ 61,670.23
August	\$ 28,317.74	\$ 34,060.00	\$ 47,057.48	\$ 50,448.05	\$ 44,790.00
September	\$ 23,883.34	\$ 33,322.09	\$ 76,114.03	\$ 34,686.50	\$ 115,820.93
October	\$ 24,154.50	\$ 25,099.20	\$ 63,705.68	\$ 52,842.50	\$ 50,673.00
November	\$ 27,425.09	\$ 33,135.00	\$ 67,668.00	\$ 68,478.93	\$ 60,790.08
December	\$ 27,903.66	\$ 33,203.10	\$ 62,750.40	\$ 19,994.53	\$ 47,589.00
	\$ 230,279.56	\$ 388,682.18	\$ 555,128.34	\$ 659,771.12	\$ 640,203.26

Legal Expenses for last 5 years- in FISCAL years

	2018/19	2019/20	2020/21		2021/22	2022-23
July	\$ 28,317.74	\$ 34,060.00	\$ 47,057.48	\$	50,448.05	\$ 44,790.00
August	\$ 23,883.34	\$ 33,322.09	\$ 76,114.03	\$	34,686.50	\$ 115,820.93
September	\$ 24,154.50	\$ 25,099.20	\$ 63,705.68	\$	52,842.50	\$ 50,673.00
October	\$ 27,425.09	\$ 33,135.00	\$ 67,668.00	\$	68,478.93	\$ 60,790.08
November	\$ 27,903.66	\$ 33,203.10	\$ 62,750.40	\$	19,994.53	\$ 47,589.00
December	\$ 49,366.91	\$ 27,519.50	\$ 91,978.75	\$	34,932.50	\$ 42,097.00
January	\$ 26,816.90	\$ 35,946.10	\$ 112,658.30	\$	36,874.47	
February	\$ 20,238.22	\$ 42,378.90	\$ 71,055.00	\$	30,682.50	
March	\$ 33,802.35	\$ 38,281.75	\$ 32,827.47	\$	38,681.77	
April	\$ 39,307.41	\$ 40,495.00	\$ 37,405.59	\$	50,775.59	
May	\$ 32,246.10	\$ 32,134.50	\$ 42,480.00	\$	66,923.19	
June	\$ 28,084.90	\$ 21,077.00	\$ 44,915.50	\$	61,670.23	
	\$ 361,547.12	\$ 396,652.14	\$ 750,616.20	\$	546,990.76	\$ 361,760.01

<u>Period</u> Ending	<u>Matter</u>	Matter Name			<u>Amount</u>	<u>Fund</u>
-	17090007	Extension of Hoye Canyon		\$	-	10
			Fiscal Year Total	\$	-	
9/30/2022	17090017	Response to Auditors		\$	32.50	10
10/31/2022	17090017	Response to Auditors		\$	487.50	10
			Fiscal Year Total	\$	520.00	
7/31/2022	17090018	Board of Directors Meeting		\$	3,120.00	10
8/31/2022	17090018	Board of Directors Meeting		\$	2,860.00	10
9/30/2022	17090018	Board of Directors Meeting		\$	1,397.50	10
10/31/2022	17090018	Board of Directors Meeting		\$	2,340.00	10
11/30/2022	17090018	Board of Directors Meeting		\$	2,957.50	10
12/31/2022	17090018	Board of Directors Meeting	Fiscal Voor Total	\$ \$	3,867.50	10
			Fiscal Year Total	>	16,542.50	
10/31/2022	17090021	Memo of Understanding- Saroni Canal		\$	325.00	17
			Fiscal Year Total	\$	325.00	
12/31/2022	17090054	Douglas Co Park Lease- Topaz		\$	747.50	11
			Fiscal Year Total	\$	747.50	
8/31/2022	17090057	Pasture Lease		\$	162.50	11
12/31/2022	17090057	Pasture Lease		\$	97.50	11
,,			Fiscal Year Total	\$	260.00	
7/31/2022	17090063	Tribe's Counterclaim C-125-B		\$	3,055.00	10
8/31/2022	17090063	Tribe's Counterclaim C-125-B		\$	76,223.43	10
9/30/2022	17090063	Tribe's Counterclaim C-125-B		\$	11,880.50	10
10/31/2022	17090063	Tribe's Counterclaim C-125-B		\$	35,510.08	10
11/30/2022	17090063	Tribe's Counterclaim C-125-B		\$	17,921.50	10
12/31/2022	17090063	Tribe's Counterclaim C-125-B		\$	7,382.00	10
			Fiscal Year Total	Ş	151,972.51	
8/31/2022	17090066	Legislation		\$	325.00	10
			Fiscal Year Total	\$	325.00	
7/31/2022	17090083	Mineral County Intervention		\$	23,010.00	10
8/31/2022	17090083	Mineral County Intervention		\$	13,845.00	10
9/30/2022	17090083	Mineral County Intervention		\$	6,727.50	10
10/31/2022	17090083	Mineral County Intervention		\$	6,857.50	10
11/30/2022	17090083	Mineral County Intervention		\$	10,920.00	10
12/31/2022	17090083	Mineral County Intervention	Fiscal Year Total	\$ \$	5,005.00	10
			riscai Year Totai	Ş	66,365.00	
8/31/2022	17090121	Paradise Shores, Inc.		\$	162.50	11
			Fiscal Year Total	\$	162.50	
7/31/2022	17090223	NFWF Agreement		\$	910.00	9
9/30/2022	17090223	NFWF Agreement		\$	55.00	9
12/31/2022	17090223	NFWF Agreement		\$	132.50	9

			Fiscal Year Total	\$	1,097.50	
7/31/2022	17090228	Settlement Discussions with Walker River		\$	6,732.50	10
8/31/2022	17090228	Settlement Discussions with Walker River		\$	9,805.00	10
9/30/2022	17090228	Settlement Discussions with Walker River		\$	1,785.00	10
10/31/2022	17090228	Settlement Discussions with Walker River		\$	5,312.50	10
11/30/2022	17090228	Settlement Discussions with Walker River		\$	1,890.00	10
12/31/2022	17090228	Settlement Discussions with Walker River		\$	13,780.00	10
12/31/2022	17030220	Settlement Discussions with Walker liver	Fiscal Year Total	\$	39,305.00	10
7/31/2022	17090303	Topaz Lake Use		\$	325.00	11
7/31/2022	17030303	Topaz Lake Ose	Fiscal Year Total	<u> </u>	325.00	
			riscar rear rotar	,	323.00	
7/31/2022	17090341	Stored Water Lease Program		\$	487.50	9
11/30/2022	17090341	Stored Water Lease Program		\$	487.50	9
12/31/2022	17090341	Stored Water Lease Program		\$	162.50	9
12/31/2022	17030341	Stored Water Lease Frogram	Fiscal Year Total	\$	1,137.50	
0/20/2022	17000250	NDOW/Townersy/Change Application 99701T		۲.	162.50	
9/30/2022	17090350	NDOW Temporary Change Application 88701T	Fiscal Year Total	\$ \$	162.50 162.50	9
			riscui feui Totui	Ģ	162.50	
7/31/2022	17090351	Conversion of Ditch Com to LID		\$	325.00	10
8/31/2022	17090351	Conversion of Ditch Com to LID		\$	1,170.00	10
10/31/2022	17090351	Conversion of Ditch Com to LID		\$	3,997.50	10
11/30/2022	17090351	Conversion of Ditch Com to LID		\$	650.00	10
12/31/2022	17090351	Conversion of Ditch Com to LID		\$	1,950.00	10
, - , -			Fiscal Year Total	\$	8,092.50	
8/31/2022	17090373	Steven Fulstone/Lauren Ward Water Rights Pur	chase	\$	780.00	10
			Fiscal Year Total	\$	780.00	
0/21/2022	17090378	East Fork Channel Issues		¢	2,330.00	11
8/31/2022 9/30/2022	17090378	East Fork Channel Issues		\$	5,427.50	11
10/31/2022	17090378	East Fork Channel Issues		\$	2,287.50	11 11
11/30/2022	17090378	East Fork Channel Issues		\$	3,727.50	11
12/31/2022	17090378	East Fork Channel Issues		\$	3,675.00	11
12/31/2022	17090378	Last Fork Chainlet issues	Fiscal Year Total	\$	17,447.50	11
7/21/2022	17000202	NIV Facers Cubatation and Facement		۲.	1 170 00	11
7/31/2022 8/31/2022	17090382 17090382	NV Energy Substation and Easement		\$	1,170.00 845.00	11
8/31/2022	1/090382	NV Energy Substation and Easement		`	845.00	11
0/20/2022		NIV Energy Substation and Easement			120.00	11
9/30/2022	17090382	NV Energy Substation and Easement		\$	130.00	11
10/31/2022	17090382 17090382	NV Energy Substation and Easement		\$ \$	32.50	11
10/31/2022 11/30/2022	17090382 17090382 17090382	NV Energy Substation and Easement NV Energy Substation and Easement		\$ \$ \$	32.50 1,982.50	11 11
10/31/2022	17090382 17090382	NV Energy Substation and Easement	Eiscal Voor Total	\$ \$ \$ \$	32.50 1,982.50 2,112.50	11
10/31/2022 11/30/2022	17090382 17090382 17090382	NV Energy Substation and Easement NV Energy Substation and Easement	Fiscal Year Total	\$ \$ \$	32.50 1,982.50	11 11
10/31/2022 11/30/2022	17090382 17090382 17090382	NV Energy Substation and Easement NV Energy Substation and Easement	Fiscal Year Total	\$ \$ \$ \$	32.50 1,982.50 2,112.50	11 11
10/31/2022 11/30/2022 12/31/2022	17090382 17090382 17090382 17090382	NV Energy Substation and Easement NV Energy Substation and Easement NV Energy Substation and Easement	Fiscal Year Total	\$ \$ \$ \$	32.50 1,982.50 2,112.50 <i>6,272.50</i>	11 11 11
10/31/2022 11/30/2022 12/31/2022 10/31/2022	17090382 17090382 17090382 17090382	NV Energy Substation and Easement NV Energy Substation and Easement NV Energy Substation and Easement NV Energy Greenlink	Fiscal Year Total Fiscal Year Total	\$ \$ \$ \$ \$	32.50 1,982.50 2,112.50 6,272.50 162.50	11 11 11 11
10/31/2022 11/30/2022 12/31/2022 10/31/2022 11/30/2022	17090382 17090382 17090382 17090382 17090383 17090383	NV Energy Substation and Easement NV Energy Substation and Easement NV Energy Substation and Easement NV Energy Greenlink NV Energy Greenlink		\$ \$ \$ \$ \$ \$	32.50 1,982.50 2,112.50 6,272.50 162.50 32.50 195.00	11 11 11 11 11
10/31/2022 11/30/2022 12/31/2022 10/31/2022	17090382 17090382 17090382 17090382	NV Energy Substation and Easement NV Energy Substation and Easement NV Energy Substation and Easement NV Energy Greenlink		\$ \$ \$ \$ \$	32.50 1,982.50 2,112.50 6,272.50 162.50 32.50	11 11 11 11

11/30/2022	17090390	WBC East Fork Water Rights Changes		\$ 1,040.00	9
			Fiscal Year Total	\$ 7,182.50	
8/31/2022	17090392	WBC Motion re: Downstream Flow Admin		\$ 6,825.00	9
9/30/2022	17090392	WBC Motion re: Donwstream Flow Admin		\$ 23,042.50	9
10/31/2022	17090392	WBC Motion re: Donwstream Flow Admin		\$ 3,087.50	9
11/30/2022	17090392	WBC Motion re: Donwstream Flow Admin		\$ 5,947.50	9
12/31/2022	17090392	WBC Motion re: Donwstream Flow Admin		\$ 3,022.50	9
			Fiscal Year Total	\$ 41,925.00	
9/30/2022	17090393	WBC Overpayments		\$ 32.50	10
10/31/2022	17090393	WBC Overpayments		\$ 325.00	10
11/30/2022	17090393	WBC Overpayments		\$ 32.50	10
			Fiscal Year Total	\$ 390.00	
10/31/2022	17090394	NDOW Application 92107T		\$ 65.00	10
<u> </u>		·	Fiscal Year Total	\$ 65.00	
12/31/2022	17090395	WBC Acquisition of Mitchell Water Rights		\$ 162.50	301
			Fiscal Year Total	\$ 162.50	



Walker River Irrigation District

Established in 1919

Bridgeport Pasture Lease Bid Criteria

- 1. Term: Two-year with a three-year option to renew
- 2. Season of Use: Start May 15th, end September 30th; dependent upon AUM plan submitted by lessee
- 3. Pasture area: See highlighted area on attached map
- 4. AUM maximum number is 600
 - A. AUM is defined as one cow and calf; calf is a spring-born calf in current year
 - B. If yearlings are grazed, AUM number increases to 750
- 5. Maximum grazing elevation, incursion into reservoir bed, 6460 feet or approximately 500ft into reservoir from high-water mark, marked in red.
- 6. Lessee must provide barrier fencing at maximum elevation, see attached map if needed.
- 7. Bid amount should be based upon 600 AUM numbers

Sealed bid proposals are to be submitted to WRID prior to 9:00 AM on March 7, 2018. Bid packets will be opened and winning bid will be awarded at the regular monthly meeting of the WRID Board of Directors on this date. Successful bid package will be incorporated into a lease created by the legal counsel for WRID and will be effective January 1, 2018. A proposed operation plan is available to view at the District office. WRID reserves the right to reject any and all bids.

<u>Landowner Name</u>	APN(s)	Water Righted Acres	Percentage of Ditch Water Righted Acres
Bell, Samuel & Laura Bell Revocable Trust	10-351-17	5	0.069%
Birkey, James Monroe Trust	10-351-22	5.45	0.076%
Blanchard 1988 Living Trust	10-351-41	5.34	0.074%
Bliss, J&S / Hunewill 2004 Trust	10-141-05	239.31	3.318%
Bradley, Michael L & Nancy	10-193-36	20.26	0.281%
Bryan, Vernon F. Inc	10-191-01, 10-191-20	319	4.423%
Buell, Marjorie	09-021-18	19.48	0.270%
Buffo, Michael J & Amanda E	10-351-53	9.23	0.128%
Compston Family 1982 Trust	10-621-14, 10-621-15	65.86	0.913%
Dahl, David P	10-193-37	21.98	0.305%
Day 100 LLC	10-071-16	79.6	1.104%
Dreyer Smith Valley Ranches LLC	10-081-03	50.9	0.706%
Evangelista, Laurie L Gerardo R	10-081-27	20	0.277%
Evans, Luke & Elizabeth L	09-032-02	2	0.028%
Everett, Dennis	10-331-25	5.02	0.070%
Flying A Ranch	10-111-42, 10-111-43,		
, 5	10-131-05	159	2.205%
Fry Ranch Properties, LLC	10-331-07, 10-331-09,		
, ,	10-331-24, 10-351-40,		
	10-351-37, 10-351-39	20.50	0.4400/
Full and idea John A & Bosso D	10 251 52	29.59 16.77	0.410%
Fullenwider, John A & Becca D Funk Trust	10-351-52		0.233%
	10-191-22	20.65	0.286%
Funk, Russell & Renee	10-191-19	20	0.277%
Gattuso, Kim I	10-101-01	13.79	0.191%
Geney, Justin & Brianna	10-291-40	1.78	0.025%
Glassburn, Ted & Theresa	10-351-34	5.03	0.070%
Gordon, Gaye Trust	10-141-14, 10-141-15	65	0.901%
Guerrero, Hugo Alfread & Anabel	10-193-30, 10-193-31,		
	10-193-32, 10-193-33	02.26	1 1 1 1 1 0 /
Height Christopher Devesable Trust	10 251 16 10 251 22	82.26	1.141%
Haight, Christopher Revocable Trust	10-351-16, 10-351-32,	14.70	0.2059/
Hanson Family Trust	10-351-33 10-621-11	14.79 2.11	0.205% 0.029%
Helmuth Family Trust	10-071-17, 10-201-04	200.4	2.779%
Honker Ranch Conservancy	10-061-02	200.4	0.083%
Hoseit Management Company, LLC	10-193-13	20	0.083%
Howard, Charles S III 1999 Trust	10-193-13	35	0.485%
Hunewill Land & Livestock Company	10-081-23	33	0.403/0
Transwin Land & Livestock Company	10-081-22, 10-081-24, 10-081-36, 10-101-02,		
		800.87	11.105%
	10-111-01	000.07	11.103%

Hutchins, Leland A & Karen C	10-081-28	16	0.222%
Jamrog Trust	10-141-07, 10-141-08	47.35	0.657%
Jerling, James A & Traci M Living Trust	10-351-23	5.45	0.076%
Jones, Mark H & Sheryle L	10-081-43	23.41	0.325%
Karkos, Peter	10-331-05	2	0.028%
Kothman, Gregory Paul & Kobi V	10-351-35, 10-331-19	6.52	0.090%
Krussow, Bryan	10-331-10	2.02	0.028%
Lawson, Ronnie D Sr & Nettie E	09-032-01	2	0.028%
Lazyewe Land & Livestock Co, LLC	10-191-09	278.57	3.863%
Lyon, David E & July M 2012 Trust	10-301-09	10	0.139%
Mann, Luetta & Sturtevant, Helen	10-192-02	45	0.624%
McElhaney, Jon	10-301-08	5.83	0.081%
Myers, Thomas C	10-351-42	9.38	0.130%
O'Banion Family Trust	10-261-18	200	2.773%
Parker, Scott E & Patricia S	10-291-50, 10-291-51,		
	10-291-52, 10-291-53	80	1.109%
Peters, Glen A	10-111-04	100	1.387%
Peterson, George E & Dana Jean	10-351-14		
Revocable		5.05	0.070%
Pierini, Peter & Pemba	10-331-16	2.16	0.030%
Pope Valley Ranching Nevada, LLC	10-191-06	606.52	8.410%
Raisbeck Family Trust	10-141-09	20.64	0.286%
Ramsey, Richard L	10-331-18	2.16	0.030%
Reich, Martin & Diana	10-351-43	5.26	0.073%
Roberts, Larry W & Mary A	10-301-16, 10-301-23	45.88	0.636%
Sancho Rancho, LLC	10-291-48	52.69	0.731%
Sceirine, William Todd & Allyson K	10-193-25, 10-193-26	40	0.555%
Scribner, Vance C & Cynthia	10-331-23, 10-331-17	4.33	0.060%
Shrum, K & W Trust	10-301-15	20.01	0.277%
Smith Valley Fire Protection District	10-191-21	1	0.014%
Smith Valley Historical Society	10-621-10	1.54	0.021%
Smith, Barbara J	10-351-24	5.26	0.073%
Smith, Gregory John	10-331-36	5.95	0.083%
Starks, Donald R & Melissa A	10-331-37	4.33	0.060%
Strahan Family Trust	10-193-09, 10-193-28,		
	10-193-29	55.24	0.766%
Strudwick, Bernadette M	10-071-02	40	0.555%
Sturtevant, Helen M	10-192-03	11	0.153%

Total Ditch Water Righted Acres	s	7211.94	88.898%
Total Water & Property Owned Acres	5	6411.26	88.898%
Tabalway O Day at O	10-301-26	22.92	0.318%
Zwart, John J	09-241-06, 09-241-10,		
Zaprzalka, Michael	10-351-25	5.51	0.076%
Wood, Richard Brady & Mary J	10-301-22, 10-301-24	70.36	0.976%
Wilder, Joan	10-141-03	15	0.208%
Wheat, Robin	10-351-12, 10-351-13	10.06	0.139%
Wall Family Revocable Trust	10-193-18	20.26	0.281%
Van Renselaer, Hendrick & Kristin	10-351-20	3.89	0.054%
Triangle H Ranch LLC	10-081-04	137.63	1.908%
Towery, Cary & Cheryl Family Revocable	10-351-51	14.54	0.202%
		1987.07	27.553%
	10-131-07, 10-131-09		
	10-131-02, 10-131-08,		
	09-291-05, 09-291-06,		
	09-291-03, 09-291-04,		
	09-291-01, 09-291-02,		
	10-081-42, 10-081-39,		
	10-071-03, 10-071-04,		
	10-141-01, 10-191-23,		
	10-151-19, 10-151-01,		
	10-111-20, 10-151-15,		
SV Farms, LLC	10-192-04, 10-192-01,		

EXHIBIT A

Reserved Owner Name	APN(s)	Water Righted Acres	Benefits/Costs Apportionment
Armstrong Family Trust	10-291-49	11.1	0.154%
Compston Family 1982 Trust	10-621-05	40.51	0.562%
Compston Family 1982 Trust	10-621-08	36.80	0.510%
Costa, Paul & Julie Family Trust	10-351-15		
Agreement		3.50	0.049%
D&S LI LLC	10-331-20	2.05	0.028%
Fulstone, Steven A 1989 Trust	09-231-02	1.44	0.020%
Fulstone, Steven A 1989 Trust	09-231-03	1.44	0.020%
Fulstone, Steven A 1989 Trust	09-231-04	1.44	0.020%
Fulstone, Steven A 1989 Trust	09-231-07	1.44	0.020%
Fulstone, Steven A 1989 Trust	09-231-09	2.37	0.033%
Fulstone, Steven A 1989 Trust	09-233-02	1.44	0.020%
Fulstone, Steven A 1989 Trust	09-233-03	1.44	0.020%
Fulstone, Steven A 1989 Trust	09-233-04	1.45	0.020%
Fulstone, Steven A 1989 Trust	09-233-05	2.88	0.040%
Fulstone, Steven A 1989 Trust	09-242-02	2.51	0.035%
Fulstone, Steven A 1989 Trust	09-241-01	1.44	0.020%
Fulstone, Steven A 1989 Trust	09-241-04	1.44	0.020%
Fulstone, Steven A 1989 Trust	09-241-05	1.44	0.020%
Fulstone, Steven A 1989 Trust	09-241-06	2.46	0.034%
Fulstone, Steven A 1989 Trust	09-241-09	1.63	0.023%
Fulstone, Steven A 1989 Trust	09-241-10	1.62	0.022%
Fulstone, Steven A 1989 Trust	09-241-14	1.95	0.027%
Fulstone, Steven A 1989 Trust	09-241-20	1.44	0.020%
Fulstone, Steven A 1989 Trust	09-241-19	1.44	0.020%
Fulstone, Steven A 1989 Trust	09-243-02	1.44	0.020%
Fulstone, Steven A 1989 Trust	09-251-01	1.92	0.027%
Fulstone, Steven A 1989 Trust	09-251-03	1.44	0.020%
Fulstone, Steven A 1989 Trust	09-251-06	1.44	0.020%
Fulstone, Steven A 1989 Trust	09-251-09	1.58	0.022%
Fulstone, Steven A 1989 Trust	09-251-10	1.55	0.021%
Fulstone, Steven A 1989 Trust	09-251-12	1.52	0.021%
Fulstone, Steven A 1989 Trust	09-251-14	1.44	0.020%
Fulstone, Steven A 1989 Trust	09-251-15	1.44	0.020%
Fulstone, Steven A 1989 Trust	09-251-17	1.44	0.020%
Fulstone, Steven A 1989 Trust	09-251-02	1.44	0.020%
Fulstone, Steven A 1989 Trust	09-251-11	1.56	0.022%
Fulstone, Steven A 1989 Trust	09-232-01	1.46	0.020%
Fulstone, Steven A 1989 Trust	09-251-04	1.44	0.020%
Fulstone, Steven A 1989 Trust	09-243-01	1.44	0.020%
Fulstone, Steven A 1989 Trust	09-231-01	1.44	0.020%

Fulstone, Steven A 1989 Trust	09-231-02	1.44	0.020%
Fulstone, Steven A 1989 Trust	09-251-08	1.63	0.023%
Fulstone, Steven A 1989 Trust	09-232-06	2.41	0.033%
Fulstone, Steven A 1989 Trust	09-232-07	1.45	0.020%
Fulstone, Steven A 1989 Trust	09-251-13	1.44	0.020%
Fulstone, Steven A 1989 Trust	09-231-05	1.44	0.020%
Fulstone, Steven A 1989 Trust	09-232-04	1.60	0.022%
Fulstone, Steven A 1989 Trust	09-231-10	1.80	0.025%
Fulstone, Steven A 1989 Trust	09-241-07	3.76	0.052%
Fulstone, Steven A 1989 Trust	09-231-08	1.46	0.020%
Fulstone, Steven A 1989 Trust	09-232-05	1.60	0.022%
Fulstone, Steven A 1989 Trust	09-233-01	1.44	0.020%
Fulstone, Steven A 1989 Trust	09-241-08	1.65	0.023%
Fulstone, Steven A 1989 Trust	09-231-13	1.45	0.020%
Fulstone, Steven A 1989 Trust	09-232-02	1.60	0.022%
Fulstone, Steven A 1989 Trust	09-242-01	1.44	0.020%
Fulstone, Steven A 1989 Trust	09-232-02	1.60	0.022%
Fulstone, Steven A 1989 Trust	09-251-05	1.44	0.020%
Fulstone, Steven A 1989 Trust	09-241-02	1.44	0.020%
Fulstone, Steven A 1989 Trust	09-241-15	1.95	0.027%
Fulstone, Steven A 1989 Trust	09-251-16	1.44	0.020%
Fulstone, Steven A 1989 Trust	09-231-12	1.44	0.020%
Fulstone, Steven A 1989 Trust	09-241-13	1.95	0.027%
Fulstone, Steven A 1989 Trust	09-231-11	1.44	0.020%
Fulstone, Steven A 1989 Trust	09-231-14	1.44	0.020%
Fulstone, Steven A 1989 Trust	09-241-11	1.57	0.022%
Fulstone, Steven A 1989 Trust	09-241-18	1.44	0.020%
Fulstone, Steven A 1989 Trust	09-241-12	1.95	0.027%
Fulstone, Steven A 1989 Trust	09-241-03	1.44	0.020%
Fulstone, Steven A 1989 Trust	09-231-06	1.44	0.020%
Fulstone, Steven A 1989 Trust	09-251-07	1.44	0.020%
SV Farms, LLC	10-331-32	1.74	0.024%
SV Farms, LLC	10-331-33	1.74	0.024%
SV Farms, LLC	09-285-10	5.06	0.070%
SV Farms, LLC	09-285-09	5.08	0.070%
SV Farms, LLC	09-285-03	5.01	0.069%
SV Farms, LLC	09-285-05	5.07	0.070%
SV Farms, LLC	09-284-01	5.07	0.070%
SV Farms, LLC	09-284-02	5.05	0.070%
SV Farms, LLC	09-284-08	5.06	0.070%
SV Farms, LLC	09-284-03	5.06	0.070%
SV Farms, LLC	10-331-31	1.74	0.024%
SV Farms, LLC	09-284-04	5.05	0.070%
SV Farms, LLC	09-284-07	5.05	0.070%
3 7 mm3, LEC	03 <u>20</u> 7 07	3.03	3.07070

SV Farms, LLC	09-281-01	5.03	0.070%
SV Farms, LLC	09-281-02	5.03	0.070%
SV Farms, LLC	09-281-03	5.02	0.070%
SV Farms, LLC	09-285-06	5.07	0.070%
SV Farms, LLC	09-285-08	5.07	0.070%
SV Farms, LLC	09-284-05	5.05	0.070%
SV Farms, LLC	09-285-04	5.01	0.069%
SV Farms, LLC	09-284-06	5.06	0.070%
SV Farms, LLC	09-285-07	5.07	0.070%
Vlot, 2008 Revocable Trust	10-151-02	6.00	0.083%
Vlot, 2008 Revocable Trust	09-281-04	5.02	0.070%
Vlot, 2008 Revocable Trust	09-282-07	5.03	0.070%
Vlot, 2008 Revocable Trust	09-282-06	5.03	0.070%
Vlot, 2008 Revocable Trust	09-283-02	5.03	0.070%
Vlot, 2008 Revocable Trust	09-283-03	5.03	0.070%
Vlot, 2008 Revocable Trust	09-282-08	5.03	0.070%
Vlot, 2008 Revocable Trust	09-283-04	5.03	0.070%
Vlot, 2008 Revocable Trust	09-283-01	5.03	0.070%
Vlot, 2008 Revocable Trust	09-282-04	5.05	0.070%
Vlot, 2008 Revocable Trust	09-282-02	5.04	0.070%
Vlot, 2008 Revocable Trust	09-282-03	5.04	0.070%
Vlot, 2008 Revocable Trust	09-282-05	5.03	0.070%
Vlot, 2008 Revocable Trust	09-282-01	5.03	0.070%
Walker Basin Conservancy	09-285-03	5.01	0.069%
Walker Basin Conservancy	09-285-05	5.07	0.070%
Walker Basin Conservancy	09-284-01	5.07	0.070%
Walker Basin Conservancy	09-284-02	5.05	0.070%
Walker Basin Conservancy	09-284-08	5.06	0.070%
Walker Basin Conservancy	09-281-04	5.02	0.070%
Walker Basin Conservancy	09-282-07	5.03	0.070%
Walker Basin Conservancy	09-282-06	5.03	0.070%
Walker Basin Conservancy	09-283-02	5.03	0.070%
Walker Basin Conservancy	09-283-03	5.03	0.070%
Walker Basin Conservancy	09-284-03	5.06	0.070%
Walker Basin Conservancy	09-282-08	5.03	0.070%
Walker Basin Conservancy	09-283-04	5.03	0.070%
Walker Basin Conservancy	09-283-01	5.03	0.070%
Walker Basin Conservancy	09-284-04	5.05	0.070%
Walker Basin Conservancy	09-282-04	5.05	0.070%
Walker Basin Conservancy	09-284-07	5.05	0.070%
Walker Basin Conservancy	09-282-02	5.04	0.070%
Walker Basin Conservancy	09-282-03	5.04	0.070%
Walker Basin Conservancy	09-281-01	5.03	0.070%
Walker Basin Conservancy	09-285-06	5.07	0.070%
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Walker Basin Conservancy	09-285-08	5.07	0.070%
Walker Basin Conservancy	09-284-05	5.05	0.070%
Walker Basin Conservancy	09-282-05	5.03	0.070%
Walker Basin Conservancy	09-285-04	5.01	0.069%
Walker Basin Conservancy	10-081-03	265	3.674%
Walker Basin Conservancy	09-284-06	5.06	0.070%
Walker Basin Conservancy	09-281-02	5.03	0.070%
Walker Basin Conservancy	09-281-03	5.02	0.070%
Walker Basin Conservancy	09-285-07	5.07	0.070%
Walker Basin Conservancy	09-282-01	5.03	0.070%
Walker Basin Conservancy	09-285-09	5.08	0.070%
Walker Basin Conservancy	09-285-10	5.06	0.070%
Total Reserved Water Righted A	Acres	800.69	11.102%
Total Ditch Water Righted Acres	5	7211.94	11.102%

EXHIBIT B

PETITION TO THE BOARD OF DIRECTORS OF THE WALKER RIVER IRRIGATION DISTRICT CONCERNING THE FORMATION OF AN IMPROVEMENT DISTRICT

- 1. The undersigned landowners hereby petition the Board of Directors of the Walker River Irrigation District pursuant to N.R.S. 539.423, *et seq.*, to form an improvement district within a portion of the Walker River Irrigation District for the purpose of acquiring, operating, maintaining and improving an irrigation canal, now known as the Campbell Ditch.
- 2. The boundaries of said proposed improvement district are described in Exhibit A attached hereto and by this reference incorporated herein and are further shown on the map which is attached hereto as Exhibit B and by this reference incorporated herein.
- 3. The undersigned Petitioners represent a majority of the electors of the district owning the land to be affected thereby and, in addition, represent at least one-half of the total acreage to be affected by said local improvement.

WHEREFORE, the Petitioners request that the Board of Directors approve this Petition and take all the necessary steps required by N.R.S. 539.423, et seq., to form and designate the area described in Exhibit A and shown on Exhibit B as an improvement district for the purposes of acquiring, operating, maintaining and improving the irrigation canal now known as the Campbell Ditch, and establish and define the boundaries of such improvement district.

Name of Elector/Owner Authorized Signature	Lyon County Assessor Parcel No. or Nos. Water Rights Acres (WRA) and Votes Allowed
Acevedo, Gustavo Marques	APN No. 14-291-05
By:	1.01 WRA
Gustavo Marques Acevedo	1 Vote Allowed

Name of Elector/Owner Authorized Signature	Lyon County Assessor Parcel No. or Nos. Water Rights Acres (WRA) and Votes Allowed
Allen, Diana Renee & Jeremy D.	APN No. 14-291-10
By:	1.06 WRA
Diana Renee & Jeremy D. Allen	1 Vote Allowed
Arsenio Family Trust, Arseno Farms, LP	APN No. 14-241-22
By:	240.00 WRA
Frank S. Arsenio	21 57 Votes Allowed
Barber, Harriett Revocable Trust	APN No. 14-181-11, 14-241-07
By:	640.00 WRA
	25 Votes Allowed
Blakely, Family Living Trust	APN No. 14-191-04
By: flack & Bloke	160.00 WRA
Robert & Beverly Blakely	16 Votes Allowed
Bodenstein Family Trust	APN No. 14-291-06
By:	2.02 WRA
Jonathan K. & Irene M. Bodenstein	1 Vote Allowed
Bugling Elk Trust	APN No. 14-231-47
By:	3.18 WRA
Roger Laval & Kathryn Marie Fawcett	1 Vote Allowed
Clark, Donna K. & Smith Living Trust	APN No. 14-301-02
By:	2.91 WRA
Daniel R. & Diane L. Smith	1 Vote Allowed

Name of Elector/Owner Authorized Signature	Lyon County Assessor Parcel No. or Nos. Water Rights Acres (WRA) and Votes Allowed
Coyle, Clarence James & Marcella H. Rawley	APN No. 14-291-14, 14-291-15
By:	3.52 WRA
Clarence James Coyle & Marcella H. Rawley	1 Vote Allowed
Desert Pearl Farms, LLC	APN No. 14-181-02, 14-191-17, 1-531-06,
	1-531-05, 1-531-04, 14-191-16
By:	159 6 53 WRA
David Peri	34 Votes Allowed
Fairbairm, Patrick A. & Ellen H. Revocable	APN Nos. 14-241-42
Living Trust	19.81 WRA
By:	2 Votes Allowed
Fairbairm, Patrick A. & Ellen H.	
Four G, LLC	APN No.14-241-11, 14-241-12
Br. James as carlas	230.00 WRA
Samuel Rubio	21 Votes Allowed
Freitas, Barbara Louise Freitas 2018 Revocable	APN No. 14-291-01
Living Trust Agreement	21.21 WRA
By:	3 Votes Allowed
Barbara Louise Freitas	
Hunewill, Harvey E. & Phyllis P. Trust	APN Nos. 14-401-19
By:	40.00 WRA
Harvey E. & Phyllis P. Hunewill	4 Votes Allowed

Name of Elector/Owner Authorized Signature	Lyon County Assessor Parcel No. or Nos. Water Rights Acres (WRA) and Votes Allowed
Jason Corporation	APN No. 14-191-01
By:	617.47 WRA
	25 Votes Allowed
Kay, David J & Elizabeth Ufer	APN No. 14-231-46
By:	2.54 WRA
Pamela Hunewill	1 Vote Allowed
LJ Land Limited	APN No. 14-241-02
By: Myoh	151.21 WRA
Jim Snyder	16 Votes Allowed
Menesini, Donald G. & Cynthia L.	APN No. 14-291-03
By:	1.53 WRA
Donald G. & Cynthis L. Menesini	1 Vote Allowed
Menesini, Randy Ellis	APN No. 14-291-02,14-291-64
By:	2.53 WRA
Randy Ellis Menesini	1 Vote Allowed
Moreda, Clarence J. Family Trust Agreement	APN No.14-181-01
By: Hong & Morelle	320.00 WRA
Clarence J. & Janet M. Moreda	22 Vote Allowed
Nevada Onion Holdings, LLC	APN Nos.14-241-32, 14-241-03, 14-241-06
By:	585.39 WRA
David M. & Sherry L. Little	24 Votes Allowed

Name of Elector/Owner Authorized Signature	Lyon County Assessor Parcel No. or Nos. Water Rights Acres (WRA) and Votes Allowed
Neuhauser, Larry & Geneva	APN Nos. 14-291-08, 14-291-09
By:	2.01 WRA
Larry & Geneva Neuhauser	1 Vote Allowed
Ragan, Michelle	APN No. 14-291-13
By:	4.11 WRA
Michelle Ragan	1 Vote Allowed
Penrose general Improvement District	APN Nos 14-241-13
By:	20.00 WRA
Lyon County	2 Votes Allowed
Sceirine Enterprise, LLC	APN Nos. 14-241-14
By: Ceirine	40.00 WRA
David Sceirine	4 Votes Allowed
Sceirine Ranches, LLC	APN No. 14-401-04, 14-241-08, 14-241-37,
By: Daviel Sceirine	14-241-36, 14-241-15
David Sceirine	1095.00 WRA
	29 Votes Allowed
United States of America-YPT	APN No. 14-181-09
By:	1054.79 WRA
United States of America-YPT	29 Votes Allowed
Ward, Scott	APN No. 14-291-11
By:	1.01 WRA

Name of Elector/Owner Authorized Signature	Lyon County Assessor Parcel No. or Nos. Water Rights Acres (WRA) and Votes Allowed
Scott Ward	1 Votes Allowed
York, Theresa	APN No. 14-301-03
By:	17.09 WRA
Theresa York	2 Votes Allowed

Exhibit

Local Improvement District (Campbell) Boun

Beginning at a point common to Sections 9,10,15 and 16, Township Range 25 East; than south one-quarter (1/4) mile; than East one-quarter mile; than North one-quarter (1/4) mile, to a point in common to Section 10 and 15; than East one-quarter (1/4) mile along section line; than North one (1) mile to a point in common to Section 3 and 10 Township 13 North Range 25 East; than East one-quarter (1/4) mile along section line; than North one-quarter (1/4) mile; than East one-quarter (1/4) mile; than North one-quarter (1/4) mile; than East one-quarter (1/4) mile; than North one and one-quarter (1 1/4) miles Township 14 North Range 25 East; than West one-Quarter (1/4) mile; than North two and three-quarter (2 3/4) miles; than West one-half (1/2) mile to the middle of section 15 township 14 North Range 25 East; than North three-quarter (3/4) mile; than West one-half (1/2) mile; than South one and one-quarter (1 1/4) miles to a point in common to section 15, 16, 21 and 22, township 14 North Range 25 East; than West three-quarter (3/4) mile; than North one (1) mile to a point in common to Section 9 and 16; than West one-quarter (1/4) along common line to a point in common to sections 8, 9, 16 and 17, Township 14 North Range 25 East; than North one (1) mile along section line to a point in common to Section 8 and 9, Township 14 North Range 25 East; than East one-half (1/2) mile; than North two (2) miles to a point in common to section 28 and 33; than West one and one-half (1 1/2) miles along common line; than South three-quarter (3/4) mile; than West (3/4) mile; than South one and one-half (1 1/2) mile; than West one-quarter (1/4) mile to a point in common to Township 14 North Range 24 East and Township 14 North Range 25 East; than South one and one-quarter (1 1/4) miles along Township line to a point in common to section 13 Township 14 North Range 24 East and Section 18 township 14 Range 25 East; than East one (1) mile; than South one-quarter (1/4) mile; than East one-quarter (1/4) mile; than South one-half (1/2) mile; than East one-quarter (1/4) mile; than South one-quarter (1/4) mile to the middle of section 29 Township 14 North Range 25 East; than East one-quarter (1/4) mile; than South one and one-half (1 1/2) miles; than East one-quarter (1/4) mile along section line; than South one-quarter (1/4) mile; than East one-quarter (1/4) mile; than South one-quarter (1/4) mile; than West one-quarter (1/4) mile to the middle of section 32 Township 14 North Range 25 East; than South onequarter (1/4) mile; than East one-quarter (1/4) mile; than South one-quarter (1/4)

mile to a point in common to section 32, township 14 North Range 25 East and section 5 Township 13 North Range 25 East; than East one-quarter (1/4) mile to a point in common to section 32 and 33 Township 14 North Range 25 East and Section 4 and 5, Township 13 North Range 25 East; than South three-quarter (3/4) mile; than East one (1) mile; than North one-quarter (1/4) mile; than East one-quarter (1/4) mile; than South three-quarter (3/4) mile; than West one-quarter (1/4) mile; than South three-quarter (3/4) mile to a point in common to Section 9, 10, 15 and 16, Township 12 North Range 25 East, to the point of beginning.



